2022 Q2 SENSOR REPORT COMMERCE CITY NORTH DENVER COMMUNITY AIR MONITORING NETWORK COMMERCE CITY, COLORADO

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Executive Summary

In response to feedback received by Suncor Energy (U.S.A.) Inc. (Suncor) through community engagement conducted in the fall of 2020, Suncor voluntarily committed to developing a continuous, near real-time air monitoring program to gain insight into air quality for neighborhoods in the vicinity of the Suncor refinery in Commerce City, Colorado. Montrose Environmental Group - Air Quality Services, LLC (Montrose) was contracted by Suncor to deploy, operate, and maintain the network in the Commerce City and North Denver (CCND) neighborhoods. Air monitoring was accomplished through three separate technical approaches: (1) continuous, near real-time monitoring for the following analytes¹: carbon monoxide (CO), sulfur dioxide (SO₂), hydrogen sulfide (H₂S), nitrogen oxide or nitric oxide (NO), nitrogen dioxide (NO₂), particulate matter (PM_{2.5}), and total volatile organic compounds (VOCs); (2) periodic collection and laboratory analysis for the presence of specific VOCs from 6-liter evacuated stainless steel ("Summa") canisters; and (3) periodic real-time air monitoring throughout neighborhoods using a mobile monitoring van to detect the presence of specific VOCs. This report details approach number one, continuous near real-time air monitoring and a screening health risk analysis. Periodic collection and analysis of Summa canister air samples and mobile monitoring van data are presented in separate reports.

Continuous air monitoring sensors were operating at 10 locations across the CCND neighborhoods. The second guarter of 2022 air monitoring preliminary data was made available in near real-time at ccnd-air.com from April 1 – June 30, 2022, and final data is presented in this report. The sensors used in this program integrate different technologies including a photoionization detector for VOCs; an electrochemical sensor for CO, NO, NO₂, H₂S, and SO₂; laser scattering for PM_{2.5}; and a sonic anemometer for wind speed and direction. All sensor was conducted in accordance with Qualitv monitoring the Assurance Project Plan (QAPP) available at ccnd-air.com/documents.

Health scientists from CTEH, LLC (CTEH[®]) (a subsidiary company of Montrose Environmental Group) evaluated the air monitoring data and compared them to air quality standards, health-based reference values, and previously published regional data to determine if the measured air quality may have the potential for adverse effects on community health.

The results of this assessment indicate the following:

- The monitored analyte levels at each location were below their respective acute healthbased reference levels, if available, or within the range of previously published regional data provided by the Colorado Department of Public Health and Environment (CDPHE) Air Pollution Control Division (APCD).
- It should be noted that the National Ambient Air Quality Standards (NAAQS) comparisons are used in the CCND Air Monitoring program for reference use only and may not be used to determine air quality compliance. This is because NAAQS compliance must be

¹ An "analyte" is a material that a measuring device is designed to detect and measure. It may be a chemical gas, an airborne particle, or other type of material.



determined through the use of regulatory-certified instrumentation and required calculation methodology further discussed in section 2.



1.0 INTRODUCTION

In response to feedback received by Suncor Energy (U.S.A.) Inc. (Suncor) through community engagement conducted in the fall of 2020, Suncor voluntarily committed to developing a continuous, near real-time air monitoring program to gain insight into air quality for neighborhoods in the vicinity of the Suncor refinery in Commerce City, Colorado. Montrose Environmental Group-Air Quality Services, LLC (Montrose) was contracted by Suncor to deploy, operate, and maintain the network in the Commerce City and North Denver (CCND) neighborhoods. Air monitoring was accomplished through three separate technical approaches: (1) continuous, near real-time monitoring for the following analytes: carbon monoxide (CO), sulfur dioxide (SO₂), hydrogen sulfide (H_2S), nitric oxide (NO), nitrogen dioxide (NO₂), particulate matter ($PM_{2.5}$), and total volatile organic compounds (VOCs); (2) periodic collection and laboratory analysis for the presence of specific VOCs from Summa canisters; and (3) periodic real-time air monitoring throughout neighborhoods using a mobile monitoring van to detect presence of specific VOCs. An "analyte" is a material that a measuring device is designed to detect and measure. It may be a chemical gas, an airborne particle, or other type of material. This report details approach number one, the continuous, near real-time monitoring for the analytes listed. The Summa canister sampling and mobile monitoring van data are presented in separate reports. Air monitoring, sampling, and analysis from approaches (1) and (2) were conducted in accordance with the Quality Assurance Project Plan (QAPP) that can be found online at https://www.ccnd-air.com/Documents/.

1.1 Air Monitoring Site Description

Continuous air monitoring sensors were installed at eight locations across CCND neighborhoods within a three-mile radius of refinery operations in July 2021 (CM1-CM8). Two additional monitoring sensors were installed in December 2021 (CM9) and March 2022 (CM10). The monitor locations are shown in Figure 1-1 and described in Table 1-1; and were selected based on the following criteria:

- Historical wind pattern data
- Proximity to the refinery and non-refinery sources
- Existing infrastructure, as well as site access and safety
- Community feedback





FIGURE 1-1 MAP OF CCND MONITOR LOCATIONS



			Distance from Refinery Center	
Location ID	Secondary ID	GPS Coordinates	(miles)	Cross Streets
CM1	Rose Hill Elementary School	39.80164, -104.90882	2.0	E. 58 th Ave. & Oneida St., Commerce City
CM2	Suncor Refinery Business Center	39.79599, -104.95603	0.70	Brighton Blvd. & York St., Commerce City
СМЗ	Adams City High School	39.82736, -104.90193	2.9	E. 72 nd Ave. & Quebec Pkwy, Commerce City
CM4	Adams City Middle School	39.82893, -104.93499	1.9	Birch St. & E. 72 nd Ave., Commerce City
CM5	Central Elementary School	39.81457, -104.91928	1.7	Holly St. & E. 64 th Ave., Commerce City
CM6	Focus Points Family Resource Center	39.78436, -104.95663	1.4	Columbine St. & 48 th Ave., Denver
CM7	Kearney Middle School	39.80888, -104.91545	1.7	E 62 nd Ave. & Kearney St., Commerce City
CM8	Monroe	39.8156, -104.94503	0.85	Monroe St. & E 64 th Ave., Denver
CM9	48 th and Race	39.78455, -104.96264	1.7	East 48 th Ave. & Race St., Denver
CM10	Alsup Elementary School	39.820268, -104.936616	1.2	East 68 th Ave. & Birch St., Commerce City

TABLE 1-1 CCND MONITORS AND SUMMA CANISTER SAMPLING LOCATIONS



2.0 METHODS

2.1 Continuous Monitoring

The sensors used in the CCND network were manufactured by Lunar Outpost (Canary-S sensor), a Colorado-based company, and AQMesh (Pod), a United Kingdom-based company. The near-Federal Equivalency Method (FEM) AQM65 monitors used for quality assurance of the network were manufactured by Aeroqual, a New Zealand-based company. Each sensor is solar powered and transmits data to the data platform via Long Term Evolution (LTE) cell technology. The monitoring in the community is being performed using a variety of technology, as described in Table 1-2.

Air Pollutant/Parameter Category	Principle of Operation	Sensor Manufacturer
Total VOC	Photoionization Detector	Lunar Outpost
SO ₂	Electrochemical Sensor	AQMesh
CO	Electrochemical Sensor	AQMesh
NO	Electrochemical Sensor	AQMesh
NO ₂	Electrochemical Sensor	AQMesh
H ₂ S	Electrochemical Sensor	AQMesh
PM _{2.5}	Laser Scattering	Lunar Outpost
Wind Speed, Wind Direction	Sonic Anemometer	Lunar Outpost
Temperature, Relative Humidity, Barometric Pressure	Solid State	Lunar Outpost

TABLE 1-2 CCND MONITORING TECHNOLOGY

The sensors monitor the ambient air by allowing it to passively enter each sensor's exterior housing via small holes and pass over the surface of the sensor. The AQM65 monitors the ambient air via a pump that pulls the sample into the individual analyte specific gas modules for analysis. Each device used in this project is solar-powered and transmits data via cellular communication.

The Photoionization Detector (PID) sensors used to measure VOCs contain a lamp that produces photons that carry enough energy to break molecules into ions. The PID responds to molecules that have an ionization energy at or below the energy of the lamp; the PID used on this project employs a 10.6 electron-volt lamp. The produced ions then generate an electrical current that is measured as the output of the detector. PIDs are known to drift with ambient temperature and humidity variation. The PIDs used in this program mitigate the humidity issue by having a hydrophobic filter installed between the lamp and the ambient air. This deters water molecules



from entering the ion-producing chamber and absorbing radiation. The PIDs are also heated slightly above ambient temperature to improve the stability of the detector.

Electrochemical sensors measure the concentration of a specific gas (SO₂, CO, NO, NO₂, and H₂S) within an external circuit via oxidation or reduction reactions. These reactions generate the positive or negative current flow through the external circuit. An electrochemical sensor is made up of a working, counter, and reference electrode. All these components sit inside of a sensor housing along with a liquid electrolyte that is specific to the compound of interest. Temperature and relative humidity are known to affect the electrochemical sensors being used and could influence data quality. The AQMesh Pods collect sensor temperature and ambient relative humidity data to mitigate the impact of these interferences via algorithms that were developed during extensive global comparisons with reference data. AQMesh Pod non-zero readings that are below the instrument's detection limit are artifacts of AQMesh's algorithm. Extreme temperature and humidity conditions can cause the liquid electrolyte to dry up and cause erratic readings on the monitors. The AQMesh Pod monitors conditions that can cause these erratic readings and automatically invalidates this data to improve the overall quality of the data the sensors are reporting.

Additionally, electrochemical sensors have known cross-sensitivity to other compounds. For example, ozone causes a response in the NO_2 sensor. This issue is mitigated by using an ozone filter on the face of the NO_2 sensor. Similarly, the SO_2 sensor can have a response caused by the presence of H_2S . Again, the SO_2 sensor has a built-in filter to mitigate the H_2S interference. The SO_2 sensor has additional interference from NO_2 . The AQMesh data processing algorithms incorporate any data correction for these interferences.

The sensor data are intended to be used for informational purposes only and cannot be used for official compliance determinations. The accuracy of sensors used in the program are not as high as certified ambient air monitoring equipment used by federal and local officials for NAAQS compliance monitoring. The sensors' detection limits and accuracy can be found in the QAPP online at https://www.ccnd-air.com/Documents/. State regulatory compliance data can be found on the CDPHE air quality website at https://www.colorado.gov/airquality.

The sampled particles are measured by the physical principle of light scattering. Each single particle is illuminated by a defined laser light and each scattering signal is detected at an angle of 90° by a photo diode. In accordance with the Mie theory, each measured pulse height is directly proportional to the particle size whereas each pulse is classified in an electronic register of 32 different size channels.

Sensors like the Lunar Outpost Canary-S and AQMesh Pod are also known to produce data that is noisier (lower signal-to-noise ratio) than traditional regulatory reference method quality ambient air monitoring equipment. To mitigate this issue, the data were averaged at one or 24-hours to improve the signal-to-noise of the instrument readings.

All sampling and quality assurance procedures were performed by Montrose.

2.2 Assessment of Community Health Implications

Health scientists from CTEH, LLC (CTEH[®]) (a subsidiary company of Montrose) evaluated the air monitoring data collected by Montrose from April 1, 2022, through June 30, 2022. Results were compared to various standards, health-based reference levels, and previously published regional



data to determine if the measured air quality may have the potential for adverse health effects within the surrounding communities.

The analytes CO, NO₂, SO₂, and PM_{2.5} are all listed by the United States Environmental Protection Agency (USEPA) as "criteria air pollutants". These analytes were identified in the U.S. federal Clean Air Act as airborne pollutants that, at certain levels, may adversely impact public health and welfare and for which NAAQS would be established and updated based on the periodically reviewed scientific data associating criteria pollutant levels and public health impacts. Unlike chemical-specific health reference values, the NAAQS provide air quality standards designed to protect public health at the regional level.

The determination that a criteria pollutant is at a level legally required to be mitigated comes from evaluation of one year (CO) to three years (NO₂, SO₂, and PM_{2.5}) of air monitoring data² collected by regulatory-grade instrumentation. If the maximum or average analyte levels in this report are higher than their respective NAAQS, it does not indicate a violation of the NAAQS or that adverse health effects are likely. Any measurement of a criteria air pollutant over its respective NAAQS reference concentration must be evaluated in the context of one to three years of data previously collected. For example, a 1-hour average value above the NO₂ standard concentration would not constitute an exceedance of the NO₂ NAAQS. To be a NAAQS exceedance, a measurement must be made by a regulatory grade instrument and compared to one-hour daily maximum concentration measurements, averaged over three years, to determine whether it is part of the 98th percentile or higher. However, the data reported herein may be used to determine trends in criteria pollutant levels in the CCND communities.

 H_2S and NO are not criteria air pollutants but were selected to be monitored because of the potential to produce reactive nitrogen compounds in the air (NO), or because of presence in some grades of crude oil and its refined products (H_2S). Although NO does not have a health-based reference value, average and maximum NO levels for the Front Range region have been previously measured and reported by the CDPHE Air Pollution Control Division (APCD)³. The maximum and average NO levels measured by Montrose from April 1 to June 30, 2022 were compared to the regional values reported by APCD. The health reference values for H_2S were developed by the Agency for Toxic Substances and Disease Registry (ATSDR)⁴. The ATSDR acute health-based reference levels (one day to two weeks of continuous exposure) is a health reference value below which continuous exposure is likely to be without risk of developing adverse health effects, even in sensitive sub-populations. Maximum one-hour rolling average H_2S levels reference level.

Finally, the USEPA has established values for use in emergency situations, termed Acute Exposure Guideline Levels (AEGLs). Unlike health-based reference levels that can be thousands of times below exposure levels where adverse effects are observed, AEGL values are levels at which different acute adverse health effects may be anticipated to occur. According to USEPA, "AEGL-1 represent exposure levels that could produce mild and progressively increasing but transient and non-disabling odor, taste, and sensory irritation or certain asymptomatic, non-sensory effects. With increasing airborne concentration above each AEGL, there is a progressive increase in the likelihood of occurrence and the severity of effects described for each



² USEPA NAAQS Table, available online at <u>https://www.epa.gov/criteria-air-pollutants/naaqs-table</u>

³ CO APCD 2020 Air Quality Data Report, available online at

https://www.colorado.gov/airquality/tech_doc_repository.aspx?action=open&file=2020AnnualDataReport.pdf

⁴ ATSDR MRL List available online at <u>https://wwwn.cdc.gov/TSP/MRLS/mrlsListing.aspx</u>

corresponding AEGL [i.e., AEGL-2 or AEGL-3]." The AEGL-1 60-minute value, if available for the applicable compound, was also used for comparison purposes because it is more precautionary (than AEGL-2 or AEGL-3) as the AEGL-1 level reflects potential health impacts that are reversible upon cessation of exposure. The AEGL-1 60-minute values for H_2S (510 ppb), NO_2 (500 ppb), and SO_2 (200 ppb) were also listed for comparison purposes. The USEPA did not derive an AEGL-1 value for CO, therefore an AEGL-2 (83 ppm) was selected.

2.3 Summary of Downtime or Equipment Malfunction

Data recovery is a percentage of the number of data points collected divided by the expected number of data points. For example, if a data point is expected every five minutes, 12 data points would be expected over a one-hour period. If only 11 data points were received, the data recovery for that hour would be 92%. The data recovery during the reporting period meets the QAPP targets and are presented in Table 1-3.

	AQMesh	AQMesh	
Location ID	(excludes periods of adverse atmospheric conditions)	(includes periods of adverse atmospheric conditions)	Lunar Outpost
CM1	97.5%	92.6%	98.7%
CM2	97.5%	89.9%	99.8%
CM3	97.5%	93.1%	99.7%
CM4	97.5%	84.9%	99.8%
CM5	97.5%	91.0%	99.9%
CM6	97.5%	93.1%	99.8%
CM7	97.5%	91.0%	99.9%
CM8	97.5%	88.7%	97.9%
CM9	97.5%	92.8%	99.8%
CM10	97.5%	92.3%	99.8%

TABLE 1-3 CCND MONITORING DATA RECOVERY

Data recovery may be below 100% for several reasons, including instrument malfunction, instrument communication issues, monitor downtime when performing quality assurance procedures, etc. In alignment with the QAPP, data recovery does not include downtime when adverse atmospheric conditions such as extreme humidity, extreme temperature, and other conditions can affect a monitor's ability to provide reliable data.

The AQMesh Pod's internal quality assurance and procedures automatically invalidates this data to improve the overall quality of the data the sensors are reporting.



3.0 RESULTS

3.1 Results Summary

The one-hour rolling average results for CO, NO, NO₂, PM_{2.5}, H₂S, SO₂, and VOCs during this reporting period can be found in Table 1-4 and Figures 1-2 through 1-8. The gas (CO, NO, NO₂, H₂S, SO₂, and VOC) data is reported on a one-hour rolling average updated every 5 minutes. The PM_{2.5} data presented on the website is a one-hour block average to align with the other PM_{2.5} sensor-based monitoring programs around the local community. The 24-hour block average for PM_{2.5} and rolling average for H₂S are also reported. Values reported as zero do not necessarily mean that the analyte is not present, but instead indicates that the analyte is present below the detectable level of the instrument.

This evaluation includes screening values from the USEPA NAAQS, EPA AEGL, and ATSDR Minimal Risk Level (MRL). The Clean Air Act requires USEPA to set NAAQS for criteria air pollutants. AEGLs are used by emergency planners and responders worldwide as guidance for emergency response situations. Health reference levels, such as MRLs provided by the ATSDR, are intended to serve as a screening tool to help public health professionals determine where further evaluation may be needed. As explained above in Section 2.2, if the maximum or average analyte levels in this report are higher than their respective NAAQS reference level, it does not indicate an exceedance of the NAAQS or that adverse health effects are likely. Table 1-4 and Figures 1-2 to 1-8 indicate readings for the monitoring period relative to the NAAQS and MRLs (if applicable).



Analyte	Range Across Network ⁵	NAAQS Reference Values	Health-based Reference Value (Source)
со	<0.05 - 1.0 ppm (1-hour average)	35 ppm (1-hour average not to be exceeded more than one per year)	83 ppm (1-hour USEPA AEGL-2)
NO	<10 - 150 ppb (1-hour average)	NA	NA
NO ₂	<10 - 85 ppb (1-hour average)	100 ppb (98 th percentile of 1-hour daily maximum, averaged over 3 years)	500 ppb (1-hour USEPA AEGL-1)
SO ₂	<30 - 45 ppb (1-hour average)	75 ppb (99 th percentile of 1-hour daily maximum concentrations, averaged over 3 years)	200 ppb (1-hour USEPA AEGL-1)
H₂S	<30 ppb (24-hour average)	NA	70 ppb (acute ⁶ ATSDR MRL) 510 ppb (1-hour USEPA AEGL-1)
PM _{2.5}	<3 - 11 μg/m³ (24-hour average)	35 μg/m³ (98 th percentile of 24-hour daily average concentrations, averaged over 3 years)	NA
Total VOC	<0.3 – 0.4 ppm (1-hour average)	NA	NA

TABLE 1-4 **CCND MONITORS RESULTS SUMMARY**

⁵ The "<" symbol indicates that the recorded concentration was less than the instrument's detection limit ⁶ An acute exposure is defined by ATSDR as 1-14 days



3.2 Carbon Monoxide (CO)

Figure 1-2 shows the one-hour rolling averages of CO from April 1, 2022, through June 30, 2022. The USEPA NAAQS for CO is 35 ppm as a one-hour average not to be exceeded twice in one year. Figure 1-2 shows that all the measured one-hour average CO values in all CCND neighborhoods were more than 34 times lower (maximum 1-hour average: 1.0 ppm) than the CO NAAQS reference level. Further, the maximum one-hour measured CO values in the CCND neighborhoods were more than 82 times lower than the one-hour USEPA AEGL-2 of 83 ppm.

3.3 Nitric Oxide (NO)

Figure 1-3 shows the one-hour rolling averages of NO from April 1, 2022, through June 30, 2022. There are no established USEPA NAAQS, health-based reference level, or USEPA AEGL-1 value for NO since NO demonstrates low toxicity and is naturally occurring in the human body⁷. Thus, measured NO levels were compared to NO levels published by APCD in 2020⁸. The annual average NO levels reported by APCD for Denver (four locations), Jefferson County, and Weld County ranged from 0.7 to 29 ppb, (maximum levels ranged from 38 to 308 ppb), while the maximum one-hour rolling average NO values measured by Montrose in the CCND neighborhoods concentration ranged from 54 - 150 ppb.

3.4 Nitrogen Dioxide (NO₂)

Figure 1-4 shows the one-hour rolling averages of NO₂ from April 1, 2022, through June 30, 2022. The USEPA NAAQS for NO₂ is 100 ppb as the 98th percentile of one-hour daily maximum concentrations, averaged over three years. Figure 1-4 shows that all measured 1-hour average NO₂ values in all CCND neighborhoods (maximum 1-hour average: 85 ppb) were at least 15% lower than the NO₂ NAAQS concentration. Thus, NO₂ levels such as those measured in the CCND neighborhoods would not contribute to an annual exceedance of the NAAQS. Further, the maximum measured one-hour average NO₂ concentration across all the CCND neighborhoods was at least five times lower than the one-hour USEPA AEGL-1 for NO₂ of 500 ppb.

3.5 Sulfur Dioxide (SO₂)

Figure 1-5 shows the one-hour rolling averages of SO_2 from April 1, 2022, through June 30, 2022. The USEPA NAAQS for SO_2 is 75 ppb as 99th percentile of one-hour daily maximum concentrations, averaged over three years. Figure 1-5 shows a maximum one-hour average SO_2 value of 45 ppb, approximately 40% lower than the NAAQS. Further, the maximum measured one-hour average SO_2 concentrations measured across all the CCND neighborhoods are more than four times lower than the one-hour USEPA AEGL-1 for SO_2 of 200 ppb.

3.6 Hydrogen Sulfide (H₂S)

Figures 1-6A and 1-6B show the one-hour and 24-hour rolling averages of H_2S , respectively, from April 1, 2022, through June 30, 2022. H_2S was not measured at levels above the instrument detection limit (30 ppb) during this sampling period. It is unlikely that H_2S levels measured in the CCND neighborhoods would result in an increased risk of adverse acute health effects.

⁸Colorado Air Pollution Control Division. 2020 Air Quality Data Report, dated November 2, 2021. Available online at: https://www.colorado.gov/airquality/tech_doc_repository.aspx?action=open&file=2020AnnualDataReport.pdf



⁷ https://www.epa.gov/sites/default/files/2014-11/documents/nitrogen_oxides_volume_11.pdf

3.7 Particulate Matter (PM_{2.5})

Figures 1-7A and 1-7B show the one-hour and 24-hour block averages of $PM_{2.5}$, respectively, from April 1, 2022, through June 30, 2022. The USEPA NAAQS for $PM_{2.5}$ is 35 µg/m³ as 98th percentile of 24-hour daily (block) average concentrations, averaged over 3 years. The maximum measured one-hour average of $PM_{2.5}$ (22 ug/m³) and the maximum measured 24-hour average (11 ug/m³) were below the NAAQS reference level.

3.8 Total Volatile Organic Compounds (VOC)

Figure 1-8 shows the one-hour rolling averages of total VOCs from April 1, 2022, through June 30, 2022. There are no NAAQS or health-based reference values for total VOCs because this measurement may be made of one to thousands of different chemical compounds having various thresholds of toxic effects.

VOC sensor-triggered samples were collected automatically when instantaneous total VOCs were detected at an airborne concentration of 1 part per million (ppm) or higher for one minute or longer. During the second quarter of 2022, total VOC levels went above 1 ppm on five separate occasions, which triggered the capture of five air samples. The results of the sensor-triggered events and health risk evaluations are presented in separate reports found at <u>ccnd-air.com/Documents</u>.

4.0 CONCLUSIONS

Continuous air monitoring sensors were operating at ten locations across the CCND neighborhoods during the monitoring period. The air monitoring data from April-June 2022 was compared to air quality standards, health-based reference values, and previously published regional data to determine if the measured air quality may have the potential for adverse effects on community health.

The results of this assessment indicate the following:

- The monitored analyte levels at each location were below their respective acute healthbased reference levels, if available, or within the range of previously published regional data provided by the CDPHE APCD.
- It should be noted that the NAAQS comparisons are used in the CCND Air Monitoring program for reference use only and may not be used to determine air quality compliance. This is because NAAQS compliance must be determined through the use of regulatory certified instrumentation and required calculation methodology further discussed in section 2 of this report.



FIGURE 1-2 CCND COMMUNITY MONITORING CARBON MONOXIDE (CO) DATA⁹





⁹ The AQMesh Pod's detection limit for carbon monoxide is 0.1 ppm.

FIGURE 1-3 CCND COMMUNITY MONITORING NITRIC OXIDE (NO) DATA¹⁰





¹⁰ The AQMesh Pod's detection limit for nitrogen oxide or nitric oxide is 10 ppb.

FIGURE 1-4 CCND COMMUNITY MONITORING NITROGEN DIOXIDE (NO₂) DATA¹¹





¹¹ The AQMesh Pod's detection limit for nitrogen dioxide is 10 ppb.

FIGURE 1-5 CCND COMMUNITY MONITORING SULFUR DIOXIDE (SO₂) DATA¹²





¹² The AQMesh Pod's detection limit for sulfur dioxide is 30 ppb.

FIGURE 1-6A CCND COMMUNITY MONITORING HYDROGEN SULFIDE (H₂S) DATA¹³





¹³ The AQMesh Pod's detection limit for hydrogen sulfide is 30 ppb.

FIGURE 1-6B CCND COMMUNITY MONITORING HYDROGEN SULFIDE (H₂S) DATA¹⁴





¹⁴ The AQMesh Pod's detection limit for hydrogen sulfide is 30 ppb.

FIGURE 1-7A CCND COMMUNITY MONITORING PM_{2.5} DATA¹⁵

(ONE-HOUR BLOCK AVERAGES)





 $^{^{15}}$ The Lunar Outpost Canary-S's detection limit for $PM_{2.5}$ is 3 $\mu g/m^3.$

FIGURE 1-7B CCND COMMUNITY MONITORING PM_{2.5} DATA¹⁶

(24-HOUR BLOCK AVERAGES)





 $^{^{16}}$ The Lunar Outpost Canary-S's detection limit for PM_{2.5} is 3 $\mu g/m^3.$

FIGURE 1-8 CCND COMMUNITY MONITORING VOC DATA¹⁷





¹⁷ The Lunar Outpost Canary-S's detection limit for VOC is 0.2 ppm.

5.0 PROGRAM CHANGES

1. During Q2 2022, Montrose conducted a collocation study with a new device, ENVEA's Cairnet[®], that monitors for CO, NO₂, SO₂, and H₂S. The collocation study was conducted at CDPHE's Welby Station from May 26 to June 14, 2022. The study was conducted to determine whether there are opportunities to further improve data quality and instrumentation uptime. Initial results of the study showed the ENVEA's Cairnet[®] sensors are capable of reporting data during periods of extreme environmental conditions that have historically resulted in network downtime of the AQMesh instruments. Pending additional quality assurance (QA)/quality control (QC) testing, Montrose will be working to develop a deployment plan to switch the network over from AQMesh to ENVEA sensors. We anticipate this to happen sometime in Q3 and will provide further details in a future report.

Prepared by:

Auften Heitmann

Austin Heitmann Director - Emerging Technology Montrose Air Quality Services, LLC

Michael H. Lunphin

Michael Lumpkin, PhD, DABT Senior Toxicologist CTEH®, LLC



CCND Community Monitoring 2022 Q2

APPENDIX A CALIBRATION AND QA/QC DATA



										Validation Results Table																	
											CO Error			NO Error			NO2 Error			SO2 Error			H2S Error			VOC Error	
AQMesh	Lunar Outpost	Community		CO Gas	NO Gas	NO2 Gas	SO2 Gas	H2S Gas	VOC (Isobutylene)															ľ			
Monitor Serial	Monitor Serial	Monitor	Validation	Bottle Value	Gas Bottle Value	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span				
Number	Number	Location	Date	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<25%)	(<25%)
2450728	Mon_Dutch_004	CM1	4/20/2022	492	98	100	103	103	193	1%	22%	35%	0%	36%	27%	0%	10%	4%	0%	40%	46%	0%	32%	42%	0%	21%	20%
2450728	Mon_Dutch_004	CM1	5/12/2022	512	105	100	98.3	106	193	0%	39%	33%	0%	35%	26%	0%	32%	31%	0%	47%	43%	0%	34%	34%	0%	19%	13%
2450728	Mon_Dutch_004	CM1	6/14/2022	512	105	100	98.3	106	193	0%	4%	43%	0%	50%	38%	0%	9%	9%	0%	43%	36%	0%	36%	44%	0%	19%	19%

										Validation Results Table																	
											CO Error			NO Error			NO2 Error		SO2 Error			H2S Error				VOC Error	
AQMesh	Lunar Outpost	Community		CO Gas	NO Gas	NO2 Gas	SO2 Gas	H2S Gas	VOC (Isobutylene)																		
Monitor Serial	Monitor Serial	Monitor	Validation	Bottle Value	Gas Bottle Value	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span				
Number	Number	Location	Date	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<25%)	(<25%)
2450729	Mon_Dutch_003	CM2	4/19/2022	492	98	100	103	103	193	0%	12%	36%	0%	36%	28%	0%	26%	29%	0%	15%	1%	0%	32%	40%	6%	2%	7%
2450729	Mon_Dutch_003	CM2	5/3/2022	492	98	100	103	103	193	1%	26%	33%	0%	6%	20%	0%	14%	7%	0%	45%	3%	0%	40%	30%	4%	13%	8%
2450729	Mon_Dutch_003	CM2	6/16/2022	492	98	100	103	103	193	1%	9%	31%	0%	38%	23%	0%	2%	21%	0%	47%	12%	0%	19%	45%	3%	6%	1%

										Validation Results Table																	
											CO Error			NO Error			NO2 Error			SO2 Error			H2S Error	!	VOC		
AQMesh	Lunar Outpost	Community		CO Gas	NO Gas	NO2 Gas	SO2 Gas	H2S Gas	VOC (Isobutylene)																		
Monitor Serial	Monitor Serial	Monitor	Validation	Bottle Value	Gas Bottle Value	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span				
Number	Number	Location	Date	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<25%)	(<25%)
2450730	Mon_Dutch_005	CM3	4/21/2022	492	98	100	103	103	193	0%	24%	43%	0%	37%	33%	0%	24%	16%	0%	40%	24%	0%	32%	35%	2%	1%	5%
2450730	Mon_Dutch_005	CM3	5/19/2022	512	105	100	98.3	106	193	0%	25%	34%	0%	47%	9%	1%	26%	19%	0%	8%	3%	0%	45%	36%	3%	1%	1%
2450730	Mon_Dutch_005	CM3	6/21/2022	512	105	100	98.3	106	193	1%	30%	37%	0%	44%	44%	0%	23%	13%	0%	45%	20%	0%	14%	42%	1%	5%	1%

										Validation Results Table																	
											CO Error			NO Error			NO2 Error			SO2 Error			H2S Error			VOC Error	
AQMesh	Lunar Outpost	Community		CO Gas	NO Gas	NO2 Gas	SO2 Gas	H2S Gas	VOC (Isobutylene)																		
Monitor Serial	Monitor Serial	Monitor	Validation	Bottle Value	Gas Bottle Value	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span				
Number	Number	Location	Date	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<25%)	(<25%)
2450732	Mon_Dutch_006	CM4	4/18/2022	492	98	100	103	103	193	0%	10%	35%	1%	39%	29%	0%	6%	32%	0%	3%	3%	0%	42%	27%	0%	13%	11%
2450732	Mon_Dutch_006	CM4	5/25/2022	512	105	100	98.3	106	193	0%	37%	36%	0%	27%	26%	0%	4%	3%	0%	5%	23%	0%	45%	23%	0%	8%	5%
2450732	Mon_Dutch_006	CM4	6/23/2022	512	105	100	98.3	106	193	0%	23%	37%	0%	34%	22%	0%	47%	45%	0%	7%	10%	0%	40%	0%	0%	19%	3%

																	Val	idation R	esults Ta	ble							
											CO Error			NO Error			NO2 Error			SO2 Error			H2S Error			VOC Error	
AQMesh	Lunar Outpost	Community		CO Gas	NO Gas	NO2 Gas	SO2 Gas	H2S Gas	VOC (Isobutylene)															ľ			
Monitor Serial	Monitor Serial	Monitor	Validation	Bottle Value	Gas Bottle Value	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span				
Number	Number	Location	Date	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<25%)	(<25%)
2450733	Mon_Dutch_007	CM5	4/22/2022	492	98	100	103	103	193	1%	45%	21%	0%	10%	1%	0%	14%	40%	0%	36%	29%	0%	3%	45%	3%	24%	14%
2450733	Mon_Dutch_007	CM5	5/26/2022	512	105	100	98.3	106	193	0%	33%	41%	0%	47%	40%	1%	28%	32%	0%	12%	15%	0%	6%	29%	5%	9%	20%
2450733	Mon_Dutch_007	CM5	6/27/2022	512	105	100	98.3	106	193	1%	30%	37%	0%	35%	34%	0%	11%	18%	0%	16%	25%	0%	16%	3%	4%	23%	25%

																	Val	idation R	esults Tal	ole							
											CO Error			NO Error			NO2 Error			SO2 Error			H2S Error			VOC Error	
AQMesh	Lunar Outpost	Community		CO Gas	NO Gas	NO2 Gas	SO2 Gas	H2S Gas	VOC (Isobutylene)																		
Monitor Serial	Monitor Serial	Monitor	Validation	Bottle Value	Gas Bottle Value	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span				
Number	Number	Location	Date	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<25%)	(<25%)
2450737	Mon_Dutch_009	CM6	4/25/2022	492	98	100	103	103	193	1%	27%	36%	0%	35%	32%	0%	35%	9%	0%	23%	15%	0%	46%	39%	5%	22%	19%
2450737	Mon_Dutch_009	CM6	5/5/2022	512	105	100	98.3	106	193	0%	13%	30%	0%	34%	28%	0%	28%	17%	0%	37%	9%	1%	46%	47%	7%	21%	16%
2450737	Mon_Dutch_009	CM6	6/15/2022	512	105	100	98.3	106	193	0%	18%	39%	2%	38%	22%	0%	35%	29%	1%	3%	1%	0%	38%	8%	5%	23%	11%

																	Val	idation R	esults Tal	ole							
											CO Error			NO Error			NO2 Error			SO2 Error			H2S Error			VOC Error	
AQMesh	Lunar Outpost	Community		CO Gas	NO Gas	NO2 Gas	SO2 Gas	H2S Gas	VOC (Isobutylene)																		
Monitor Seria	Monitor Serial	Monitor	Validation	Bottle Value	Gas Bottle Value	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span				
Number	Number	Location	Date	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<25%)	(<25%)
2450735	Mon_Dutch_008	CM7	4/26/2022	492	98	100	103	103	193	0%	0%	26%	0%	27%	23%	0%	1%	3%	0%	42%	45%	0%	20%	41%	0%	8%	3%
2450735	Mon_Dutch_008	CM7	5/6/2022	512	105	100	98.3	106	193	0%	17%	25%	0%	33%	20%	1%	34%	10%	0%	39%	29%	0%	21%	35%	1%	23%	3%
2450735	Mon_Dutch_008	CM7	6/22/2022	512	105	100	98.3	106	193	0%	31%	39%	0%	24%	18%	1%	27%	26%	0%	26%	17%	1%	19%	44%	0%	16%	13%

																	Val	idation R	esults Tal	ole							
											CO Error			NO Error			NO2 Error			SO2 Error			H2S Error			VOC Error	
AQMesh	Lunar Outpost	Community		CO Gas	NO Gas	NO2 Gas	SO2 Gas	H2S Gas	VOC (Isobutylene)																		
Monitor Serial	Monitor Serial	Monitor	Validation	Bottle Value	Gas Bottle Value	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span				
Number	Number	Location	Date	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<25%)	(<25%)
2450731	Mon_Dutch_010	CM8	4/27/2022	492	98	100	103	103	193	0%	10%	26%	0%	23%	21%	0%	42%	8%	0%	37%	6%	0%	11%	12%	8%	20%	18%
2450731	Mon_Dutch_010	CM8	5/4/2022	492	98	100	103	103	193	0%	4%	28%	1%	20%	21%	0%	38%	16%	0%	39%	8%	0%	20%	2%	5%	20%	10%
2450731	Mon_Dutch_010	CM8	6/13/2022	512	105	100	98.3	106	193	0%	29%	45%	0%	48%	10%	0%	12%	2%	1%	6%	4%	0%	24%	40%	5%	21%	22%

																	Val	idation R	esults Ta	ble							
											CO Error			NO Error			NO2 Error			SO2 Error			H2S Error			VOC Error	
AQMesh	Lunar Outpost	Community		CO Gas	NO Gas	NO2 Gas	SO2 Gas	H2S Gas	VOC (Isobutylene)																		l I
Monitor Serial	Monitor Serial	Monitor	Validation	Bottle Value	Gas Bottle Value	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span				
Number	Number	Location	Date	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<25%)	(<25%)
2450736	Mon_Dutch_001	CM9	4/28/2022	492	105	100	98.3	103	193	1%	11%	39%	0%	43%	29%	0%	12%	12%	0%	29%	7%	0%	38%	44%	0%	24%	13%
2450736	Mon_Dutch_001	CM9	5/23/2022	512	105	100	98.3	106	193	0%	27%	41%	0%	32%	49%	0%	19%	29%	0%	46%	24%	0%	5%	4%	0%	20%	7%
2450736	Mon_Dutch_001	CM9	6/24/2022	512	105	100	98.3	106	193	1%	18%	30%	0%	41%	42%	0%	7%	18%	0%	39%	11%	0%	3%	25%	0%	2%	4%

																	Val	idation R	esults Tal	ole							
											CO Error			NO Error			NO2 Error			SO2 Error			H2S Error			VOC Error	
AQMesh	Lunar Outpost	Community		CO Gas	NO Gas	NO2 Gas	SO2 Gas	H2S Gas	VOC (Isobutylene)																		
Monitor Serial	Monitor Serial	Monitor	Validation	Bottle Value	Gas Bottle Value	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span	Zero	Precision	Span				
Number	Number	Location	Date	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<50%)	(<50%)	(<10%)	(<25%)	(<25%)
2450730	Mon_Dutch_005	CM10	4/29/2022	512	105	100	98.3	103	193	0%	34%	21%	1%	50%	41%	0%	47%	23%	0%	28%	16%	0%	24%	31%	0%	8%	15%
2450730	Mon_Dutch_005	CM10	5/11/2022	512	105	100	98.3	106	193	0%	19%	31%	1%	50%	20%	0%	44%	5%	0%	37%	38%	0%	36%	25%	0%	9%	13%
2450730	Mon_Dutch_009	CM10	6/28/2022	512	105	100	98.3	106	193	0%	23%	13%	0%	40%	0%	0%	30%	27%	0%	14%	34%	0%	3%	16%	3%	19%	23%

CCND Community Monitoring 2022 Q2

APPENDIX B FIELD DATA SHEETS



AQM Serial Number	831	831	831
Community Monitor Location	6	6	6
Date	4/11/2022	5/24/2022	6/14/2022
Operator	AH	AH	AH
Gas Inlet			
Gas Validation Checks (weekly) (Review Monthly)	Pass	Pass	Pass
Flow Rate (Quarterly)	NA	Pass	NA
Filter Change (Quarterly)	NA	Pass	NA
Field Calibration (Quarterly)	NA	Pass	NA
Particulate Monitor			
Flow Rate (Quarterly)	NA	Pass	NA
Filter Change (Quarterly)	NA	Pass	NA
Check for Leaks (Quarterly)	NA	Pass	NA
Check Zero (Quarterly)	NA	Pass	NA
Check laser and detector (Quarterly)	NA	Pass	NA
Clean Cyclone (Quarterly)	NA	Pass	NA
Notes:	HJC and		
	1723 and		
	3UZ modules		
	modules		

replaced

AQM Serial Number	830	830	830
Community Monitor Location	7	7	7
Date	4/12/2022	5/25/2022	6/15/2022
Operator	AH	AH	AH
Gas Inlet			
Gas Validation Checks (weekly) (Review Monthly)	Pass	Pass	Pass
Flow Rate (Quarterly)	NA	Pass	NA
Filter Change (Quarterly)	NA	Pass	NA
Field Calibration (Quarterly)	NA	Pass	NA
Particulate Monitor			
Flow Rate (Quarterly)	NA	Pass	NA
Filter Change (Quarterly)	NA	Pass	NA
Check for Leaks (Quarterly)	NA	Pass	NA
Check Zero (Quarterly)	NA	Pass	NA
Check laser and detector (Quarterly)	NA	Pass	NA
Clean Cyclone (Quarterly)	NA	Pass	NA

Notes:

H2S, SO2, and NOx modules replaced

AQM Serial Number	829	829	829
Community Monitor Location	2	2	2
Date	4/19/2022	5/26/2022	6/16/2022
Operator	AH	AH	AH
Gas Inlet			
Gas Validation Checks (weekly) (Review Monthly)	Pass	Pass	Pass
Flow Rate (Quarterly)	NA	Pass	NA
Filter Change (Quarterly)	NA	Pass	NA
Field Calibration (Quarterly)	NA	Pass	NA
Particulate Monitor			
Flow Rate (Quarterly)	NA	Pass	NA
Filter Change (Quarterly)	NA	Pass	NA
Check for Leaks (Quarterly)	NA	Pass	NA
Check Zero (Quarterly)	NA	Pass	NA
Check laser and detector (Quarterly)	NA	Pass	NA
Clean Cyclone (Quarterly)	NA	Pass	NA

Notes:

CCND Community Monitoring 2022 Q2

APPENDIX C CALIBRATION GAS CERTIFICATION SHEETS





GASCO AFFILIATES, LLC.

320 Scarlet Blvd. Oldsmar, FL 34677 (800) 910-0051 fax: (866) 755-8920 www.gascogas.com

CERTIFICATE OF ANALYSIS

Date: June 8, 2021 Order Number: 22039172 Lot Number: 304-402132387-1 Customer: Cal Gas Direct Inc.

Use Before: 06/08/2022

Component	Requested Concentration	Analytical Result (+/- 2%)
Nitric Oxide	100 PPM	98 PPM
Nitrogen	Balance	Balance

Cylinder Size: 2.0 Cu. Ft. Contents: 58 Liter

Valve: 5/8" -18UNF Pressure: 500 psig

Product composition verified by direct comparison to calibration standards traceable to N.I.S.T. weights and/ or N.I.S.T. Gas Mixture reference materials.

Analyst: Donar Quyes Umar Reyres



320 Scarlet Blvd. Oldsmar, FL 34677 (800) 910-0051 fax: (866) 755-8920 www.gascogas.com

CERTIFICATE OF ANALYSIS

Date: June 8, 2021 **Order Number**: 22039172 Lot Number: 304-402132389-1 Customer: Cal Gas Direct Inc

Use Before: 06/08/2023

Component	Requested Concentration	Analytical Result (+/-2%)
Sulfur Dioxide	100 PPM	103 PPM
Air	Balance	Balance

Cylinder Size: 2.0 Cu. Ft. Contents: 58 Liter

Valve: 5/8" -18UNF Pressure: 500 psig

Product composition verified by direct comparison to calibration standards traceable to N.I.S.T. weights and/ or N.I.S.T. Gas Mixture reference materials.

Analyst: Donar Quyez Umar Reyres



320 Scarlet Blvd. Oldsmar, FL 34677 (800) 910-0051 fax: (866) 755-8920 www.gascogas.com

CERTIFICATE OF ANALYSIS

Date: June 8, 2021 Order Number: 22039172 Lot Number: 304-402132385-1 Customer: Cal Gas Direct Inc.

Use Before: 06/08/2023

Component	Requested Concentration	Analytical Result (+/- 2%)
Hydrogen Sulfide	100 PPM	103 PPM
Air	Balance	Balance

Cylinder Size: 2.0 Cu. Ft. Contents: 58 Liter

Valve: 5/8" -18UNF Pressure: 500 psig

Product composition verified by direct comparison to calibration standards traceable to N.I.S.T. weights and/ or N.I.S.T. Gas Mixture reference materials.

Analyst: Donar Dayes Umar Rayes



GASCO AFFILIATES, LLC.

320 Scarlet Blvd. Oldsmar, FL 34677 (800) 910-0051 fax: (866) 755-8920 www.gascogas.com

CERTIFICATE OF ANALYSIS

Date: June 8, 2021 **Order Number**: 22039172 Lot Number: 304-402132384-1 Customer: Cal Gas Direct Inc

Use Before: 06/08/2025

Component	Requested Concentration	Analytical Result (+/- 2%)	
Carbon Monoxide	500 PPM	492 PPM	
Air	Balance	Balance	

Cylinder Size: 2.0 Cu. Ft. Contents: 58 Liter

Valve: 5/8" -18UNF Pressure: 500 psig

Product composition verified by direct comparison to calibration standards traceable to N.I.S.T. weights and/ or N.I.S.T. Gas Mixture reference materials.

Analyst: Doner Quyes Umar Reyes



320 Scarlet Blvd. Oldsmar, FL 34677 (800) 910-0051 fax: (866) 755-8920 www.gascogas.com

CERTIFICATE OF ANALYSIS

Date: June 8, 2021 **Order Number:** 22039172 Lot Number: 304-402132386-1 Customer: Cal Gas Direct Inc

Use Before: 06/08/2025

Component	Requested Concentration	Analytical Result (+/- 2%)
Isobutylene	200 PPM	193 PPM
Air	Balance	Balance

Cylinder Size: 2.0 Cu. Ft. Contents: 58 Liter

Valve: 5/8" -18UNF Pressure: 500 psig

Product composition verified by direct comparison to calibration standards traceable to N.I.S.T. weights and/ or N.I.S.T. Gas Mixture reference materials.

Analyst: Donar Quyes Umar Reyres



GASCO AFFILIATES, LLC.

320 Scarlet Blvd. Oldsmar, FL 34677 (800) 910-0051 fax: (866) 755-8920 www.gascogas.com

CERTIFICATE OF ANALYSIS

Date: April 20, 2022 Order Number: 22055981 Lot Number: 304-402415340-1 Customer: Cal Gas Direct Inc.

Use Before: 04/20/2026

Component	Requested Concentration	Analytical Result (+/- 2%)		
Carbon Monoxide	500 PPM	512 PPM		
Nitrogen	Balance	Balance		

Cylinder Size: 2.0 Cu. Ft. Contents: 58 Liter

Valve: 5/8" -18UNF Pressure: 500 psig

Product composition verified by direct comparison to calibration standards traceable to N.I.S.T. weights and/ or N.I.S.T. Gas Mixture reference materials.



320 Scarlet Blvd. Oldsmar, FL 34677 (800) 910-0051 fax: (866) 755-8920 www.gascogas.com

CERTIFICATE OF ANALYSIS

Date: April 20, 2022 Order Number: 22055981 Lot Number: 304-402415341-1 Customer: Cal Gas Direct Inc.

Use Before: 04/20/2023

Component	Requested Concentration	Analytical Result (+/- 2%)
Nitric Oxide	100 PPM	105 PPM
Nitrogen	Balance	Balance

Cylinder Size: 2.0 Cu. Ft. Contents: 58 Liter

Valve: 5/8" -18UNF Pressure: 500 psig

Product composition verified by direct comparison to calibration standards traceable to N.I.S.T. weights and/ or N.I.S.T. Gas Mixture reference materials.



GASCO AFFILIATES, LLC

320 Scarlet Blvd. Oldsmar, FL 34677 (800) 910-0051 fax: (866) 755-8920 www.gascogas.com

CERTIFICATE OF ANALYSIS

Date: April 20, 2022 Order Number: 22055981 Lot Number: 304-402415342-1 Customer: Cal Gas Direct Inc.

Use Before: 04/20/2024

Component	Requested Concentration	ion Analytical Result (+/-2%	
Sulfur Dioxide	100 PPM	98.3 PPM	
Nitrogen	Balance	Balance	

Cylinder Size: 2.0 Cu. Ft. Contents: 58 Liter

Valve: 5/8" -18UNF Pressure: 500 psig

Product composition verified by direct comparison to calibration standards traceable to N.I.S.T. weights and/ or N.I.S.T. Gas Mixture reference materials



GASCO AFFILIATES, LLC

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CERTIFICATE OF ANALYSIS

Date: April 20, 2022 Order Number: 22055981 Lot Number: 304-402415343-1 Customer: Cal Gas Direct Inc.

Use Before: 04/20/2024

Component	Requested Concentration	Analytical Result (+/- 2%)	
Hydrogen Sulfide	99 PPM	106 PPM	
Nitrogen	Balance	Balance	

Cylinder Size: 2.0 Cu. Ft. Contents: 58 Liter

Valve: 5/8" -18UNF Pressure: 500 psig

Product composition verified by direct comparison to calibration standards traceable to N.I.S.T. weights and/ or N.I.S.T. Gas Mixture reference materials.

Glenn Velez



CERTIFICATE OF ANALYSIS

Grade of Product: EPA PROTOCOL STANDARD

Part Number: Cylinder Number: Laboratory: PGVP Number: Gas Code: E02NI99E33W0007 D645448 124 - Tooele (SAP) - UT B72021 NO2,BALN

Reference Number: Cylinder Volume: Cylinder Pressure: Valve Outlet: Certification Date: Ul 14. 2024

153-402155966-1 22.7 Cubic Feet 1800 PSIG 660 Jul 14, 2021

Expiration Date: Jul 14, 2024

Certification performed in accordance with "EPA Traceability Protocol for Assay and Certification of Gaseous Calibration Standards (May 2012)" document EPA 600/R-12/531, using the assay procedures listed. Analytical Methodology does not require correction for analytical interference. This cylinder has a total analytical uncertainty as stated below with a confidence level of 95%. There are no significant impurities which affect the use of this calibration mixture. All concentrations are on a mole/mole basis unless otherwise noted.

Do Not Use This Cylinder below 100 psig i e 0.7 megapascals

ANALYTICAL RESULTS							
Compoi	nent	Requested Concentration	Actual Concentration	Protocol Method	Total Rela Uncertain	ative Ity	Assay Dates
NITROGE NITROGE	EN DIOXIDE EN	100.0 PPM Balance	100.1 PPM	G1	+/- 2.0% NI	ST Traceable	07/07/2021, 07/14/2021
CALIBRATION STANDARDS							
Туре	Lot ID	Cylinder No	Concentration			Uncertainty	Expiration Date
GMIS	40164867110	04 CC508227	58.42 PPM NITRO	GEN DIOXIDE/I	NITROGEN	1.8%	Feb 19, 2023
PRM	12388	D685030	59.5 PPM NITRO	GEN DIOXIDE/N	ITROGEN	1.7%	Feb 20, 2020
The SRM,	The SRM, PRM or RGM noted above is only in reference to the GMIS used in the assay and not part of the analysis.						
ANALYTICAL EQUIPMENT							
Instrum	ent/Make/Moc	lei	Analytical Princip	le	Last	Multipoint Calib	ration
MKS FTI	R NO2 01814334	49	FTIR		Jun 2	4, 2021	

Triad Data Available Upon Request

PERMANENT NOTES: OXYGEN ADDED TO MAINTAIN STABILITY



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